

		Electricity Distribution Zones													
Component		Eastern	East Midland	London	Manweb	Midlands	Northern	Norweb	Scottish Hydro	Scottish power	Seaboard	Southern	Swalec	South Western	Yorkshire
		10	11	12	13	14	15	16	17	18	19	20	21	22	23
Low Voltage	Capacity Charge*	0.0348	0.0326	0.0417	0.0319	0.0493	0.0207	0.0371	0.0668	0.0260	0.0371	0.0366	0.0454	0.0473	0.0137
	All Other Times^	30.043	29.529	30.377	30.663	29.502	29.728	30.058	30.613	29.638	29.810	29.717	29.784	29.313	29.494
	Dec & Jan Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Nov & Feb Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Night^	23.112	23.047	23.087	23.190	23.075	23.110	23.071	23.512	22.954	23.085	23.012	23.076	22.944	23.106
LV Substation	Winter Weekday^	33.317	33.450	35.181	34.874	33.316	33.552	33.937	34.339	33.425	33.012	33.348	33.606	32.762	33.481
	Capacity Charge*	0.0450	0.0388	0.0710	0.0623	0.0534	0.0281	0.0383	0.1049	0.0474	0.0561	0.0492	0.0472	0.0431	0.0156
	All Other Times^	29.315	28.975	29.614	29.827	28.892	29.048	29.508	29.376	28.904	29.191	29.043	29.298	29.313	28.982
	Dec & Jan Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Nov & Feb Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
High Voltage	Night^	22.993	22.968	22.957	23.028	22.980	22.956	22.981	23.177	22.854	22.975	22.936	23.034	22.944	22.970
	Winter Weekday^	32.785	32.816	34.194	33.930	32.675	32.855	33.397	33.045	32.650	32.606	32.704	33.136	32.762	32.901
	Capacity Charge*	0.0375	0.0470	0.0731	0.0501	0.0564	0.0286	0.0376	0.1390	0.0523	0.0425	0.0587	0.0484	0.0372	0.0188
	All Other Times^	29.368	28.682	29.182	29.340	28.580	28.835	29.098	28.779	28.692	29.047	28.869	29.028	28.834	28.721
	Dec & Jan Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Extra High Voltage	Nov & Feb Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Night^	22.996	22.892	22.908	22.919	22.939	22.867	22.899	22.980	22.805	22.927	22.870	22.954	22.868	22.882
	Winter Weekday^	32.880	32.432	33.453	33.312	32.268	32.618	32.878	32.424	32.419	32.535	32.558	32.839	32.370	32.555
	All Other Times^	29.368	28.682	29.182	29.340	28.580	28.835	29.098	28.779	28.692	29.047	28.869	29.028	28.834	28.721
	Dec & Jan Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov & Feb Peak^	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Night^	22.996	22.892	22.908	22.919	22.939	22.867	22.899	22.980	22.805	22.927	22.870	22.954	22.868	22.882	
Winter Weekday^	32.880	32.432	33.453	33.312	32.268	32.618	32.878	32.424	32.419	32.535	32.558	32.839	32.370	32.555	

Definitions

* Charges at pounds per kVA per day
^ Pence per kWh

Time Periods:

All times shown are GMT.
All Other Times - All times other than those covered by any of the other time periods defined below.

Dec & Jan Peak - 1 December to 31 January: from 16:00 to 19:00, weekdays only.

Nov & Feb Peak - 1 November to 31 November: from 16:00 to 19:00, weekdays only; and 1 February to 29 February: 16:00 to 19:00, weekdays only.

Night - 1 January to 31 December: from 00:00 to 07:00, all week.

Winter Weekday - 1 November to 28 February: from 08:00 to 16:00 and from 19:00 to 20:00, weekdays only; and 1 March to 31 March: from 08:00 to 20:00, weekdays only.

If you are unsure in what distribution zone your site(s) is located then please call us on 0845 366 3664.

For Terms and Conditions please visit:

www.edfenergy.com/t-and-c

See page 2 for standing charges

Important Information

- The prices stated here apply from 01 March 2024 until further notice
- Where there are any changes to these prices during any period, charges will be pro rated for the number of days up to the price change. The new charges will apply pro rata for the remainder of that period. Estimated data may be used in accordance with your supply terms.
- The Fixed Daily Charge is applied per meter
- All unit prices are in pence per kWh and exclude VAT, Climate Change Levy (CCL), Metering Costs, Reactive Power and Excess Capacity Charges
- All times shown are GMT

° Deemed Prices for Extra High Voltage (EHV) customers depend on the characteristics of each customer, such as load, metering, network costs, etc. We are therefore unable to set fixed EHV prices for all customers. The prices shown are for indicative purposes only and do not include Distribution or Transmission charges (including for Distribution losses), which will be applied with the best view of forecast at time of pricing. Actual prices vary and we will seek to communicate them to the relevant customer in writing as soon as reasonably practicable after they take a supply of electricity on a Deemed basis, or, where we require any information about the customer in order to determine actual prices, as soon as reasonably practicable after we receive that information. EHV prices, and all associated distribution and transmission pass through costs, will be binding from the point the relevant customer takes a supply on a Deemed basis, regardless of when they are communicated.

Business Electricity

Half Hourly Deemed Large Business Electricity Prices For EDF and Former British Energy Customers



		Electricity Distribution Zones													
Component		Eastern	East Midlands	London	Manweb	Midlands	Northern	Norweb	Scottish Hydro	Scottish power	Seeboard	Southern	Swalec	South Western	Yorkshire
		10	11	12	13	14	15	16	17	18	19	20	21	22	23
Low Voltage C/T	No Residual	101.69	101.76	100.69	104.95	102.10	102.09	104.60	107.87	105.11	102.04	102.99	103.27	102.70	102.32
	Band 1	208.45	262.03	199.24	356.35	280.26	292.35	252.70	273.50	378.84	239.11	240.27	278.73	301.16	280.73
	Band 2	295.69	391.65	283.54	595.46	432.43	490.28	407.59	410.76	595.60	348.24	355.86	437.86	470.18	445.51
	Band 3	418.08	571.82	399.72	890.63	634.29	715.12	598.13	605.24	925.74	503.06	509.13	649.10	686.00	654.91
	Band 4	812.78	1124.53	777.18	1894.99	1181.56	1584.93	1186.91	1239.94	1872.55	1002.68	1049.77	1363.77	1388.51	1279.72
Low Voltage W/C	No Residual	99.08	100.40	98.79	99.57	100.91	99.95	99.45	100.22	99.08	101.43	101.45	99.90	99.63	101.79
	Band 1	101.02	103.19	99.91	106.69	103.95	103.35	102.25	103.05	101.42	104.49	104.79	103.09	107.24	105.48
	Band 2	108.01	113.27	106.17	121.29	115.24	116.52	112.54	111.87	110.46	115.84	117.78	115.02	122.66	115.79
	Band 3	120.42	131.44	117.84	149.28	135.12	140.28	131.10	127.62	126.49	136.09	140.19	136.70	152.27	132.95
	Band 4	165.32	197.64	160.16	260.68	210.05	223.57	197.82	182.50	182.88	210.38	225.13	214.87	258.45	193.38
LV Substation	No Residual	100.82	100.89	100.04	100.32	101.15	102.09	119.80	124.99	100.37	101.09	109.99	102.07	101.63	102.32
	Band 1	207.57	261.16	198.59	351.73	279.31	292.35	267.90	290.62	374.10	238.17	247.27	277.53	300.09	280.73
	Band 2	294.81	390.78	282.89	590.83	431.48	490.28	422.79	427.87	590.86	347.29	362.86	436.66	469.10	445.51
	Band 3	417.20	570.96	399.07	886.00	633.34	715.12	613.33	622.36	920.99	502.11	516.12	647.90	684.93	654.91
	Band 4	811.91	1123.66	776.53	1890.36	1180.62	1584.93	1202.11	1257.06	1867.81	1001.74	1056.77	1362.57	1387.44	1279.72
High Voltage	No Residual	136.48	126.25	126.58	136.03	128.84	149.49	146.21	217.57	136.94	139.73	150.77	137.22	132.97	153.23
	Band 1	698.96	928.49	622.98	1452.76	1003.84	1321.15	972.83	882.99	1548.97	813.79	899.37	1037.60	1245.03	1141.07
	Band 2	1920.95	2693.72	1788.40	4398.48	2916.78	3514.31	2822.03	2795.40	4571.47	2670.75	2493.12	3206.30	3312.57	3237.50
	Band 3	3648.07	5466.15	3417.28	9076.97	5897.96	6528.56	5530.89	5661.75	9099.15	4191.56	4666.48	6287.48	6721.43	6428.70
	Band 4	9031.03	13989.28	8522.80	19572.18	16184.63	16690.17	13387.22	13031.31	23258.58	10453.41	11718.31	14883.78	16741.70	15685.34
Extra High Voltage	No Residual	136.48	126.25	126.58	136.03	128.84	149.49	146.21	217.57	136.94	139.73	150.77	137.22	132.97	153.23
	Band 1	698.96	928.49	622.98	1452.76	1003.84	1321.15	972.83	882.99	1548.97	813.79	899.37	1037.60	1245.03	1141.07
	Band 2	1920.95	2693.72	1788.40	4398.48	2916.78	3514.31	2822.03	2795.40	4571.47	2670.75	2493.12	3206.30	3312.57	3237.50
	Band 3	3648.07	5466.15	3417.28	9076.97	5897.96	6528.56	5530.89	5661.75	9099.15	4191.56	4666.48	6287.48	6721.43	6428.70
	Band 4	9031.03	13989.28	8522.80	19572.18	16184.63	16690.17	13387.22	13031.31	23258.58	10453.41	11718.31	14883.78	16741.70	15685.34

From June 2022, there will be changes to Standing Charges due to industry changes as part of the Targeted Charging Review (TCR).

Standing Charges are updated annually from April to reflect changes to TNUOS and DUOS costs

For more information on TCR please visit: www.edfenergy.com/large-business/talk-power/blogs/ofgems-targeted-charging-review-what-you-need-know

Definitions
*Charged at Pounds per month based on the site's TCR banding. If the site's banding cannot be determined, an equivalent banding will be used.

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